



PRIORITY DOCUMENT

SUBMITTED OR TRANSMITTED IN
COMPLIANCE WITH RULE 17.1(a) OR (b)

The Patent Office
Concept House
Cardiff Road
Newport
South Wales
NP10 8QQ

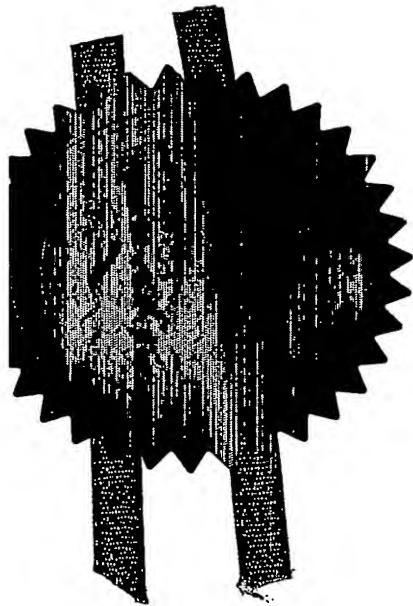
RECEIVED	
16 AUG 2004	
WIPO	PCT

I, the undersigned, being an officer duly authorised in accordance with Section 74(1) and (4) of the Deregulation & Contracting Out Act 1994, to sign and issue certificates on behalf of the Comptroller-General, hereby certify that annexed hereto is a true copy of the documents as originally filed in connection with the patent application identified therein.

In accordance with the Patents (Companies Re-registration) Rules 1982, if a company named in this certificate and any accompanying documents has re-registered under the Companies Act 1980 with the same name as that with which it was registered immediately before re-registration save for the substitution as, or inclusion as, the last part of the name of the words "public limited company" or their equivalents in Welsh, references to the name of the company in this certificate and any accompanying documents shall be treated as references to the name with which it is so re-registered.

In accordance with the rules, the words "public limited company" may be replaced by p.l.c., plc, P.L.C. or PLC.

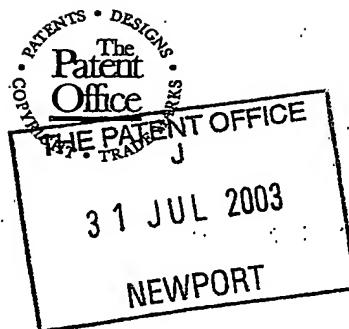
Re-registration under the Companies Act does not constitute a new legal entity but merely subjects the company to certain additional company law rules.



Signed

Dated 6 August 2004

BEST AVAILABLE COPY

31 JUL 03 E8 6689-1 001091
P01/7700-0100-0317894.4

The Patent Office

Cardiff Road
Newport
South Wales
NP10 8QQ**Request for grant of a patent**

(See the notes on the back of this form. You can also get an explanatory leaflet from the Patent Office to help you fill in this form)

1. Your reference

CI 1665 GB

2. Patent application number

(The Patent Office will fill in this part)

0317894.4

31 JUL 2003

3. Full name, address and postcode of the or of each applicant (underline all surnames)

JOHNSON MATTHEY PUBLIC LIMITED COMPANY
2-4 COCKSPUR STREET
TRAfalgar Square
LONDON SW1Y 5BQ
UNITED KINGDOM

Patents ADP number (if you know it)

If the applicant is a corporate body, give the country/state of its incorporation

GB

536268007

4. Title of the invention

HYDROGEN SUPPLY SYSTEM

5. Name of your agent (if you have one)

"Address for service" in the United Kingdom to which all correspondence should be sent (including the postcode)

CAPALDI, MICHAEL JOSEPH

JOHNSON MATTHEY TECHNOLOGY CENTRE
BLOUNTS COURT
SONNING COMMON
READING RG4 9NH
UNITED KINGDOM

Patents ADP number (if you know it)

399141001

6. If you are declaring priority from one or more earlier patent applications, give the country and the date of filing of the or of each of these earlier applications and (if you know it) the or each application number

Country Priority application number
(if you know it) Date of filing
(day / month / year)

7. If this application is divided or otherwise derived from an earlier UK application, give the number and the filing date of the earlier application

Number of earlier application Date of filing
(day / month / year)

8. Is a statement of inventorship and of right to grant of a patent required in support of this request? (Answer 'Yes' if:

- a) any applicant named in part 3 is not an inventor, or
- b) there is an inventor who is not named as an applicant, or
- c) any named applicant is a corporate body.

See note (d)

YES

Patents Form 1/77

9. Enter the number of sheets for any of the following items you are filing with this form.
Do not count copies of the same document

Continuation sheets of this form	0
Description	6
Claim(s)	2
Abstract	1
Drawing(s)	4 <i>14</i>

10. If you are also filing any of the following, state how many against each item.

Priority documents
Translations of priority documents
Statement of inventorship and right to grant of a patent (Patents Form 7/77)
Request for preliminary examination and search (Patents Form 9/77) **ONE**
Request for substantive examination (Patents Form 10/77)
Any other documents (please specify)

11.

I/We request the grant of a patent on the basis of this application.

Signature

Date

M. Capaldi *30/7/03*

12. Name and daytime telephone number of person to contact in the United Kingdom

Mrs F E Strange 0118 924 2125

Warning

After an application for a patent has been filed, the Comptroller of the Patent Office will consider whether publication or communication of the invention should be prohibited or restricted under Section 22 of the Patents Act 1977. You will be informed if it is necessary to prohibit or restrict your invention in this way. Furthermore, if you live in the United Kingdom, Section 23 of the Patents Act 1977 stops you from applying for a patent abroad without first getting written permission from the Patent Office unless an application has been filed at least 6 weeks beforehand in the United Kingdom for a patent for the same invention and either no direction prohibiting publication or communication has been given, or any such direction has been revoked.

Notes

- a) If you need help to fill in this form or you have any questions, please contact the Patent Office on 08459 500505.
- b) Write your answers in capital letters using black ink or you may type them.
- c) If there is not enough space for all the relevant details on any part of this form, please continue on a separate sheet of paper and write "see continuation sheet" in the relevant part(s). Any continuation sheet should be attached to this form.
- d) If you have answered 'Yes' Patents Form 7/77 will need to be filed.
- e) Once you have filled in the form you must remember to sign and date it.
- f) For details of the fee and ways to pay please contact the Patent Office.

HYDROGEN SUPPLY SYSTEM

This invention relates to a system for the supply of hydrogen, in particular to a system for the supply of hydrogen stored in the form of hydrides.

5 The problems associated with the storage and supply of hydrogen must be addressed if a functioning hydrogen economy is to be realised. Commonly, hydrogen can be stored as a compressed gas, a cryogenic liquid or in a chemical form such as a metal hydride. A hydrogen store utilising compressed gas or liquid is attractive from the 10 viewpoint of the amount of hydrogen stored as a percentage of the total weight of the store however, both methods have disadvantages. Compressed gas stores have associated safety issues, which are particularly critical in mobile applications, and liquid stores require complex and expensive cryogenic facilities. Chemical storage of hydrogen, in the 15 form of metal hydrides, does not have the safety problems associated with gaseous stores nor the technical requirements associated with liquid stores, so although, in terms of storage capacity, metal hydride stores compare poorly with gas and liquid stores, they are favoured for mobile applications.

Magnesium hydride, MgH_2 , contains 7.6 wt% hydrogen, theoretically making it the most promising of all the known reversible hydrides for hydrogen storage applications. However, in order to transfer hydrogen at a reasonable rate, MgH_2 must be heated to around $300^\circ C$. It is known to modify the hydride by adding other elements such as nickel and/or platinum group metals, which decreases the hydrogen release temperature however, this compromises the storage capacity and still requires temperatures well in excess of ambient. Thus, despite modifications to alloy chemistry and physical forms, an additional source of heat is required to produce a functioning hydrogen supply system. This is particularly true during start-up when energy from stored hydrogen is not available.

30 Other metal hydrides are known which release hydrogen at much lower temperatures. For example, some hydrides of AB_5 , AB_2 and AB alloys may release hydrogen at room temperature and below. The storage capacity of these hydrides is

however low, with the best storing less than 2% hydrogen by weight. This would make the size and weight of any useful hydrogen store prohibitively large.

5 The present applicants have combined the benefits of different hydride materials in a single hydrogen supply system.

Thus, in accordance with the present invention, a hydrogen supply system comprises a first hydrogen storage material and a second hydrogen storage material; wherein the first hydrogen storage material can be activated to release hydrogen at a 10 lower temperature than can the second hydrogen storage material; wherein at least a proportion of the hydrogen released from the first hydrogen storage material is utilised to activate the second hydrogen storage material; and wherein at least a proportion of the hydrogen released from the second hydrogen storage material is made available to a hydrogen consumption system.

15 The first hydrogen storage material has the advantage that it is more readily activated than the second material, which enables more rapid start-up of the system. The second hydrogen storage material may have the advantage that it has a higher storage capacity than the first, so providing a greater amount of hydrogen for a given 20 weight and volume.

The second hydrogen storage material may be activated by oxidising some or all of the hydrogen released from the first material. Conveniently, the hydrogen is combusted to provide heat to the second hydrogen storage material. Alternatively, the 25 hydrogen may be catalytically burnt. This raises the temperature of the second material, activating it and allowing it to release its own stored hydrogen. Preferably, not all of the hydrogen released by the first material is used to activate the second material, but a proportion of it is made available to the hydrogen consumption system. This prevents any delay on start-up by ensuring that the consumption system always has a source of 30 hydrogen available.

It is desirable that the total hydrogen capacity of the second hydrogen storage material is greater than that of the first material. Commonly, the amount of hydrogen

stored in the second material will be at least twice, more commonly ten times, perhaps 100 times more than the amount stored in the first material.

In a preferred embodiment, a proportion of the hydrogen released from the second hydrogen storage material is used to recharge the first material. This prevents the first material from becoming exhausted and ensures that the system can be rapidly restarted after it has been shut down.

10 Although during normal operation, that is after start-up, it is envisaged that most if not all of the hydrogen consumed by the hydrogen consumption system will be provided by the second hydrogen storage material, it is desirable that the facility remains for providing hydrogen also from the first material. In general, the first material will release hydrogen at a faster rate than the second material, so it is able to supplement the 15 hydrogen supply to the consumption system in response to a peak energy consumption requirements.

The system may further comprise additional heat sources to provide heat to either or both of the first and second hydrogen storage materials. The hydrogen released, especially that released by the second hydrogen storage material, may be hot. The system 20 may thus include heat exchangers to cool the released hydrogen before it is provided to the hydrogen consumption system. The heat removed may be recycled to the system and used to provide heat to either or both of the first and second hydrogen storage materials.

25 Preferably, the first hydrogen storage material comprises an AB_5 , AB_2 or an AB type material. Some non-limiting examples include, LaNi_5 , Al doped LaNi_5 , Fe/Ti , Ti/Zr , $\text{Ti}(\text{MnV})$ and $\text{Ti}(\text{MnCr})$. Materials described in EP 0979 532 are particularly suitable. Alternative materials will be known to those skilled in the art.

Preferably, the second hydrogen storage material comprises MgH₂ or a modified MgH₂ type material such as Mg₂Ni – H. MgH₂ materials may also be modified with low levels of other metal additions (e.g. 1wt% Ni). These can be formed through milling or mechanical alloying or through melting operations as is known in the art. Alternative materials will be known to those skilled in the art.

The hydrogen consumption system may be a fuel cell, an internal combustion engine or any other system which requires hydrogen. Preferably, the hydrogen consumption system is a fuel cell. The combination of a hydrogen supply system according to the present invention and a fuel cell provides an electrical power source.

5 Such a source may be static, but is especially suitable as a portable power source. This portability may be exploited to provide electrical power in perhaps a remote area or more preferably, the power source may be used to fully or partially provide motive power to a vehicle.

10 Thus in a further aspect, the present invention provides a powered vehicle comprising a power source as hereinbefore described. In an alternative embodiment, the vehicle may be powered by an internal combustion engine wherein hydrogen produced by a hydrogen supply system according to the present invention is used at least partially as a fuel. Hybrid fuel cell powered and internal combustion powered vehicles are also 15 envisaged.

The features of the hydrogen supply system according to the present invention are particularly advantageous when applied to powered vehicles. The use of an easily activated first hydrogen storage material allows rapid start-up, which would not be 20 possible using for example, a sole MgH₂ store. Furthermore, the rapid response of the first hydrogen storage material can be utilised when a power boost is required, for example in response to acceleration or under heavy load. It is envisaged that the first hydrogen storage material would be arranged to be responsive to a 'throttle' mechanism. The high capacity of the second hydrogen storage material would give a vehicle a 25 reasonable range between refuelling stops whilst also minimising weight. It would also be possible to include a regenerative braking system into the vehicle to recoup some of the lost energy normally dissipated as frictional heat. This energy could be used directly to provide additional heat to either or both of the hydrogen storage materials and/or be stored, perhaps in an accumulator, for later use or to power ancillary systems.

30 Ideally, the power sources described hereinabove would completely replace the petrol and diesel powered internal combustion engines normally used in vehicles. This would lead to significant benefits in terms of environmental pollution levels.

Alternatively, the power sources could be used in combination with normal engines. Pollution levels could again be reduced if such vehicles were configured to use the hydrogen power sources in urban areas where environmental concerns are more acute, switching to conventional power in less urban areas. Combination hydrogen/petrol or diesel powered vehicles may also have extended ranges.

The invention will now be described by way of example only and with reference to the following drawings in which:

10. Figure 1 is a schematic diagram of a first example of a hydrogen supply system according to the present invention,

Figure 2 is a schematic diagram of a second example of a hydrogen supply system according to the present invention,

15. Figure 3 is a schematic diagram of a third example of a hydrogen supply system according to the present invention; and,

20. Figure 4 is a schematic diagram of a fourth example of a hydrogen supply system according to the present invention,

With reference to Fig. 1, a hydrogen supply system comprises an AB_5 hydride store 1, a MgH_2 store 2, a hydrogen consumption system 3 and a hydrogen burner unit 4. Hydrogen released from the AB_5 hydride store is passed to the burner unit where it is 25 combusted. The AB_5 store is able to release hydrogen at ambient temperature, so usually no additional heat source is required, although one can of course be provided if necessary. The heat evolved by the burning hydrogen (Δ indicates the flow of heat in Figs. 1 - 4) is used to provide heat to the MgH_2 store. Once the MgH_2 store has reached a sufficiently high temperature (e.g. $300^\circ C$), it begins to release hydrogen. This hydrogen 30 is then provided to the hydrogen consumption unit.

The system of Fig. 1 has the drawback that there is a delay before any hydrogen is available to the hydrogen consumption system. An improved system is shown in

Fig. 2. In this system, a proportion of the hydrogen released from the AB_5 store 1 is made available to the hydrogen consumption system 3. Once the MgH_2 store has been activated as described with reference to the system of Fig. 1, the supply of hydrogen from the AB_5 store to the hydrogen consumption system can be stopped. Alternatively, 5 the consumption system may continue to be provided with hydrogen by both stores, or only by both under peak consumption conditions.

A further modification is shown in Fig. 3. Here, some of the hydrogen released by the MgH_2 store 2 is used to recharge the AB_5 store 1.

10 A system incorporating further optional aspects of the invention is shown in Fig. 4. This system is particularly suitable for use in a vehicle (as are the systems of Figs. 1 to 3). The features of the systems of Figs. 1 to 3 are incorporated as well as heat exchangers 5 and a regenerative braking system 6. The heat exchanger 5 between the MgH_2 store 2 and the hydrogen consumption system 3 is more important than that which is between the AB_5 store 1 and the consumption system. This is because the hydrogen released from the MgH_2 store is much hotter than the hydrogen released from the AB_5 store. More heat is thus recoverable from the MgH_2 heat exchanger. Furthermore, particularly in the case where the hydrogen consumption system is a fuel cell, it may be important to cool the 15 hydrogen before it is consumed. Typically, polymer electrolyte membrane fuel cells operate at temperatures of around 80°C. The regenerative braking system 6 recovers heat lost through friction as the vehicle brakes. This heat can be recycled to either or both of the hydrogen stores 1, 2.

CLAIMS

1. A hydrogen supply system, the system comprising a first hydrogen storage material and a second hydrogen storage material; wherein the first hydrogen storage material can be activated to release hydrogen at a lower temperature than can the second hydrogen storage material; wherein at least a proportion of the hydrogen released from the first hydrogen storage material is utilised to activate the second hydrogen storage material; and wherein at least a proportion of the hydrogen released from the second hydrogen storage material is made available to a hydrogen consumption system.
- 10 2. A system according to claim 1, wherein the second hydrogen storage material is activated by oxidising a proportion of the hydrogen released from the first hydrogen storage material.
- 15 3. A system according to claim 1 or claim 2, wherein a proportion of the hydrogen released from the first hydrogen storage material is made available to the hydrogen consumption system.
- 20 4. A system according to any preceding claim, wherein a proportion of the hydrogen released from the second hydrogen storage material is used to recharge the first hydrogen storage material.
- 25 5. A system according to any preceding claim further comprising one or more heat exchangers to remove heat from the hydrogen released from the first or second hydrogen storage materials.
6. A system according to any preceding claim, wherein the first hydrogen storage material comprises an AB_5 , AB_2 or an AB type material.
- 30 7. A system according to any preceding claim, wherein the second hydrogen storage material comprises a MgH_2 type material.

8. A system according to any preceding claim, wherein the hydrogen consumption system comprises a fuel cell.

9. A system according to any of claims 1 to 7, wherein the hydrogen consumption system comprises an internal combustion engine.

10. A vehicle, the vehicle comprising a system according to claim 8 or claim 9 as a power source.

HYDROGEN SUPPLY SYSTEM

5

ABSTRACT

A hydrogen supply system comprises a first hydrogen storage material, which may be an AB_5 type material, and a second hydrogen storage material which may be a MgH_2 type material. The first hydrogen storage material can be activated to release hydrogen at a lower temperature than can the second hydrogen storage material and at least a proportion of the hydrogen released from the first hydrogen storage material is utilised to activate the second hydrogen storage material. Hydrogen released from the second hydrogen storage material is made available to a hydrogen consumption system.

15 The system is particularly suited for use as a mobile hydrogen supply, for example to provide hydrogen to a fuel cell powered vehicle.

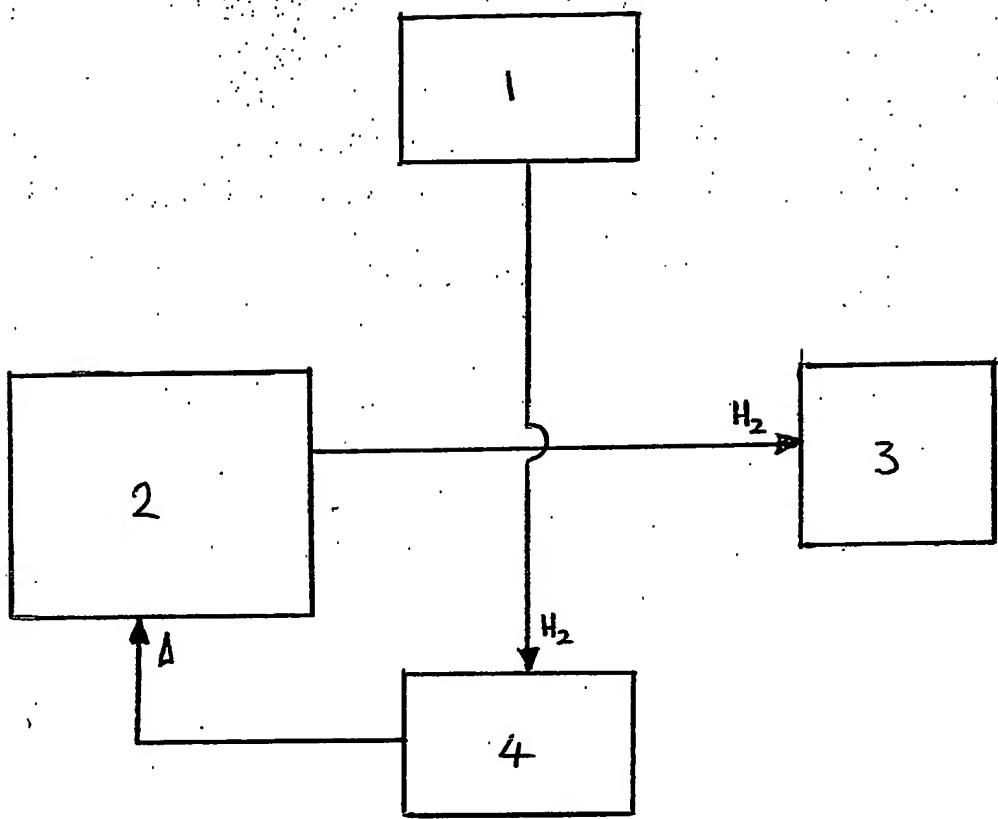


Fig. 1

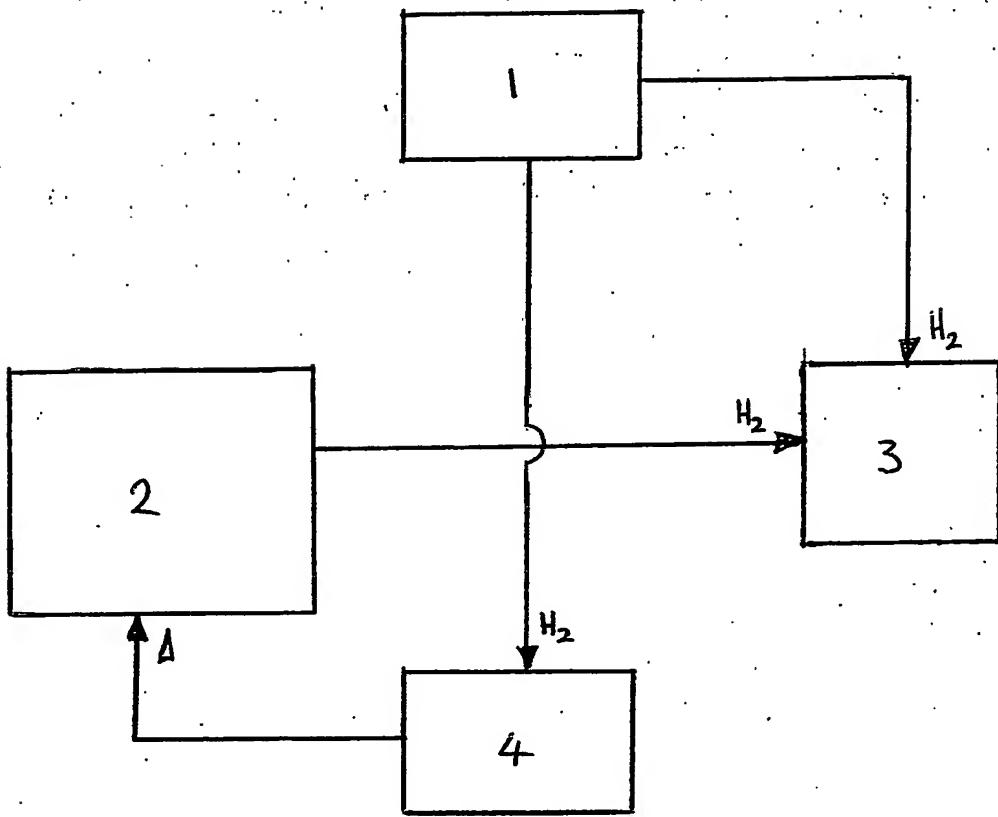


Fig. 2

3/4

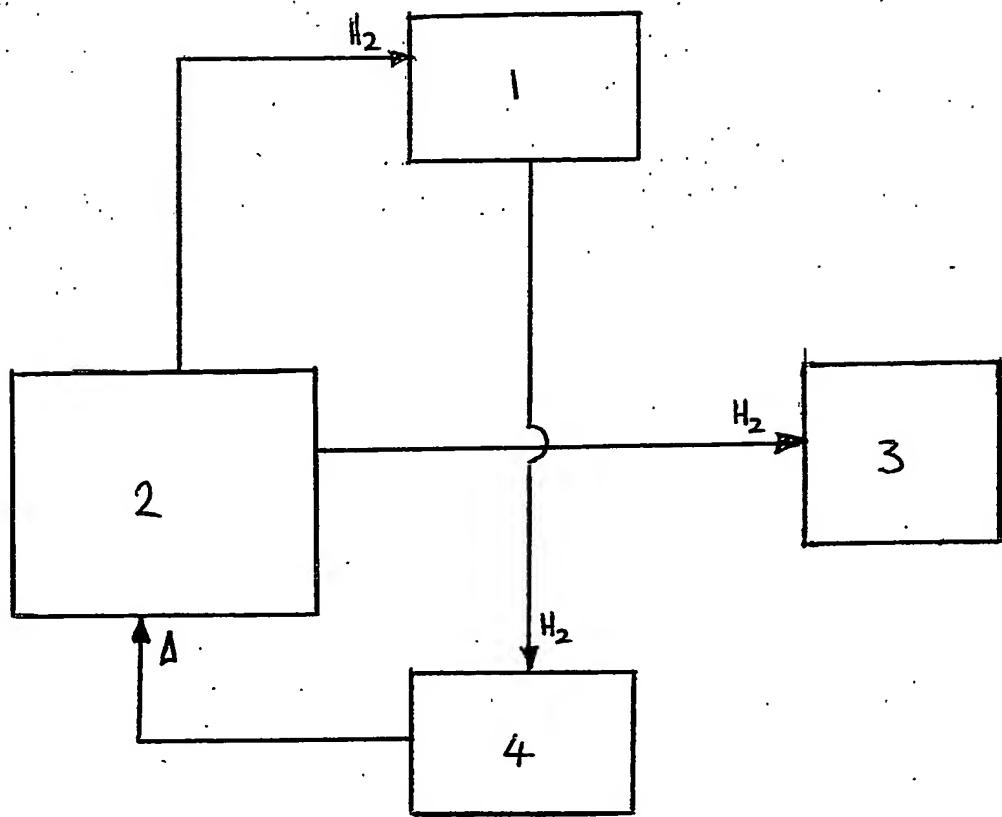


Fig. 3

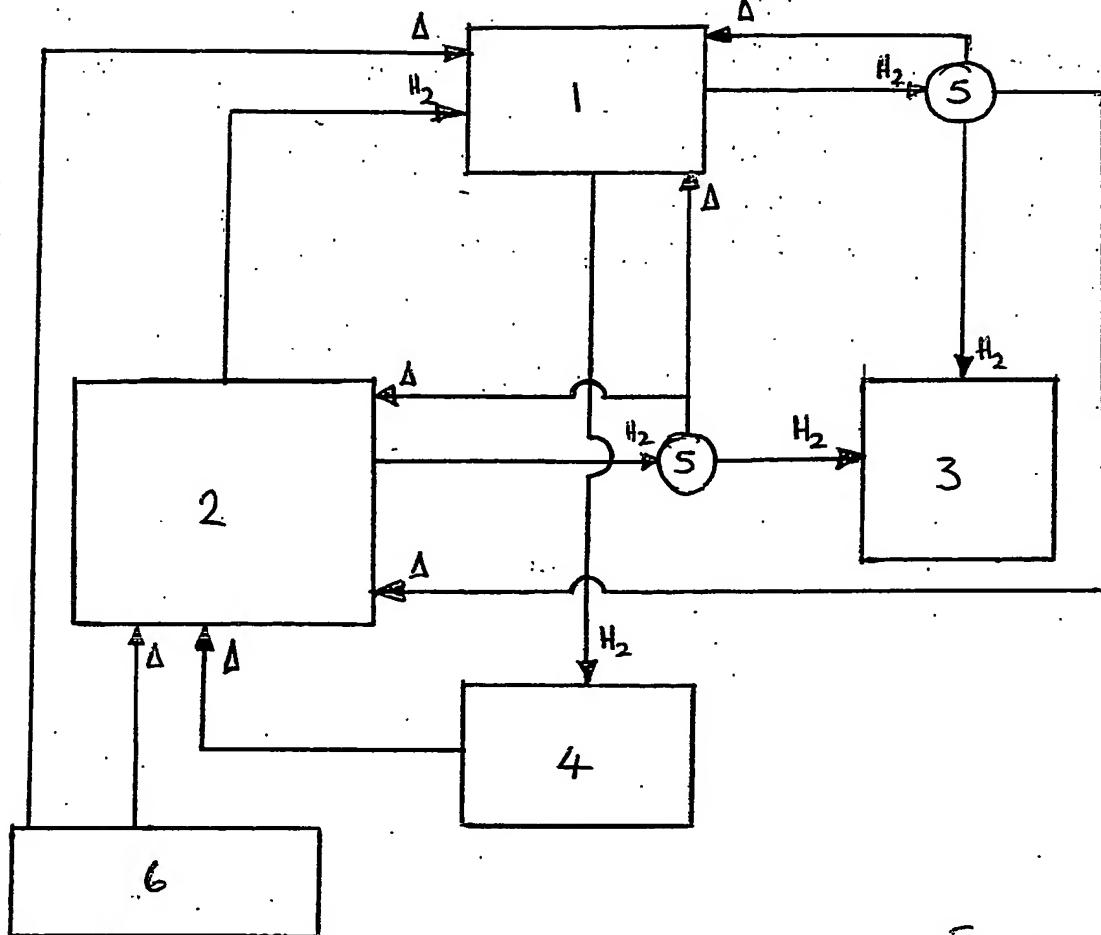


Fig. 4.

**This Page is Inserted by IFW Indexing and Scanning
Operations and is not part of the Official Record**

BEST AVAILABLE IMAGES

Defective images within this document are accurate representations of the original documents submitted by the applicant.

Defects in the images include but are not limited to the items checked:

- BLACK BORDERS**
- IMAGE CUT OFF AT TOP, BOTTOM OR SIDES**
- FADED TEXT OR DRAWING**
- BLURRED OR ILLEGIBLE TEXT OR DRAWING**
- SKEWED/SLANTED IMAGES**
- COLOR OR BLACK AND WHITE PHOTOGRAPHS**
- GRAY SCALE DOCUMENTS**
- LINES OR MARKS ON ORIGINAL DOCUMENT**
- REFERENCE(S) OR EXHIBIT(S) SUBMITTED ARE POOR QUALITY**
- OTHER:** _____

IMAGES ARE BEST AVAILABLE COPY.

As rescanning these documents will not correct the image problems checked, please do not report these problems to the IFW Image Problem Mailbox.